

Louisville Gas and Electric Company

P.S.C. Electric No. 9, Fourth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 9, Third Revision of Original Sheet No. 1.1

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 State Regulation and Rates
 Louisville, Kentucky

Issued by Authority of Orders of the
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 2013-00243 dated November 14, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/31/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 9, First Revision of Original Sheet No. 55
Canceling P.S.C. Electric No. 9, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

- | | | |
|--|--------------------|---|
| 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | \$0.03636 per kWh. | R |
| 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | \$0.03040 per kWh. | R |
| 3. During all other hours (off-peak hours) | \$0.02822 per kWh. | R |

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KENTUCKY PUBLIC SERVICE COMMISSION

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company, \$0.02949 per kWh

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KENTUCKY PUBLIC SERVICE COMMISSION

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State Regulation and Rates
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Gas No. 9, Second Revision of Original Sheet No. 84
 Canceling P.S.C. Gas No. 9, First Revision of Original Sheet No. 84

Adjustment Clause

GLT
 Gas Line Tracker

APPLICABLE

Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, and DGGs.

CALCULATION OF THE GAS LINE TRACKER REVENUE REQUIREMENT

The GLT Revenue Requirement includes the following:

- a. GLT related Plant In-Service not included in base gas rates minus the associated GLT related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to GLT construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the GLT-related Plant In-Service less retirement and removals; and
- e. Incremental Operation and Maintenance

GLT PROGRAM FACTORS

All customers receiving service under rate schedules RGS, VFD, CGS, IGS, AAGS, and DGGs shall be assessed an adjustment to their applicable rate schedule that will enable the Company to recover the costs associated with the GLT program. After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in Case No. 2012-00222.

A filing to update the projected program costs will be submitted annually at least two (2) months prior to the beginning of the effective period. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions expected during the upcoming year. After the completion of a plan year, the Company will submit a balancing adjustment to true up the actual costs with the projected program costs for the preceding year. Such adjustment to the GLT will become effective with the first billing cycle on or after the effective date of such change.

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GLT RATES

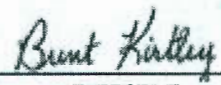
The charges for the respective gas service schedules are:

RGS – Residential Gas Service	\$ 1.08	T
VFD – Volunteer Fire Department Service	\$ 1.08	R
CGS – Commercial Gas Service	\$ 4.83	R
IGS – Industrial Gas Service	\$ 42.69	R
AAGS – As-Available Gas Service	\$ 235.45	R
DGGs – Distributed Generation Gas Service	\$ 0.00	R

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ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 4/29/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Louisville Gas and Electric Company

P.S.C. Electric No. 9, Third Revision of Original Sheet No. 86.10
 Canceling P.S.C. Electric No. 9, Second Revision of Original Sheet No. 86.10

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Rate RS, Volunteer
 Fire Department Rate VFD, and
Low Emission Vehicle Service Rate LEV

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00192	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00144	per kWh
DSM Incentive (DSMI)	\$ 0.00009	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00106	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00012)	per kWh
Total DSMRC for Rates RS, VFD, and LEV	\$ 0.00439	per kWh

General Service Rate GS

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00089	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00199	per kWh
DSM Incentive (DSMI)	\$ 0.00004	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00004	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00004)	per kWh
Total DSMRC for Rate GS	\$ 0.00292	per kWh

Commercial Customers Served Under Power Service Rate PS

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00033	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066	per kWh
DSM Incentive (DSMI)	\$ 0.00002	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00011	per kWh
DSM Balance Adjustment (DBA)	\$ 0.00002	per kWh
Total DSMRC for Rate PS	\$ 0.00114	per kWh

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Commercial Customers Served Under Time-of-Day
 Secondary Service Rate TODS and Commercial
Time-of-Day Primary Service Rate CTODP

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00025	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00046	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00002)	per kWh
Total DSMRC for Rates TODS, and CTODP	\$ 0.00072	per kWh

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 State Regulation and Rates
 Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
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TARIFF BRANCH 
EFFECTIVE 12/31/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 106.4
Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 106.4

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

Individual Premises (continued)

- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$6.94 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$21.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year.
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

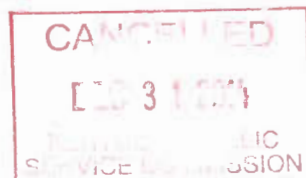
High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.

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State Regulation and Rates
Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
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TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/31/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)